



Omega

Omega Completion Technology Ltd.

OMEGA CASE HISTORY

Remote Equalisation Of PA-EV During LMGV Repairs Helps Reduce Rig Time And Cost.

OBJECTIVES

- Install two (2) 7.00" RBPs to provide Well Barriers.
- Test both barriers via LOT & Applied Pressure Test.
- Carry out repair to LMGV and test.
- Equalize PA-EV remotely prior to retrieving upper 7.00" RBP.
- Recover both upper and lower 7.00" RBPs.
- Resume production from DA-08.

RESULTS

- Both barriers successful set and tested.
- LMGV repaired and tested.
- PA-EV remotely equalised from surface.
- Production resumed from DA-08.

VALUE TO CLIENT

- Operation carried out Safely to both personnel and environment.
- Plugs set in one (1) Run.
- Plugs retrieved in one (1) Run.
- PA-EV 'Best In Class' flow area provides equalisation and high pump through rates.

CLIENT :

Fairfield.

LOCATION :

North Sea.

FIELD :

Dunlin.

WELL NUMBER :

DA-08

WELL TYPE :

Oil Producer.

SETTING DEPTH:

72ft

SET DURATION:

20hrs

OPERATING PRESSURE:

2500psi

SETUP TIME ACTIVATION PERIOD:

50mins

FLOW AREA:

4.136"

TOOLING INFORMATION:

3.50" PA-EV, 7.00" RBP & 3.60"
Single Piston Hydrostatic Setting
Tool c/w Nitrogen Chamber.

